Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2012 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	186,894			257,744	3,618	8,859	438,429	968	0	1,072,860
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	71,457	-526	24,986	4,771		13,795	13,287	9,782	63,824	131,69
Pentanes Plus	9,157	-526		904		-275	4,924	3,142	1,744	15,583
Liquefied Petroleum Gases	62,300		24,986	3,867		14,070	8,363	6,640	62,080	116,110
Ethane/Ethylene	29,703		673	10		2,327	_	_	28,059	33,03
Propane/Propylene			16,741	3,055		5,202	-	5,610	29,574	50,160
Normal Butane/Butylene	5,057		7,074	501		6,119	2,362	1,030	3,121	24,176
Isobutane/Isobutylene	6,950		498	301		422	6,001		1,326	8,737
Other Liquids		30,528		37,639	-5,365	-9,130	66,457	5,266	209	272,847
Hydrogen/Oxygenates/Renewables/	1	30,020			3,330	3,.30		3,230		_, _,
Other Hydrocarbons		30,531		649	2,782	-545	30,927	3,581	0	26,294
Hydrogen				_	5,395		5,395	_	0	
Oxygenates (excluding Fuel Ethanol)		1,983		-	-214	154	40	1,575	0	944
Renewable Fuels (including Fuel Ethanol)		28,548		308	-2,086	-703	25,468	2,005	0	25,302
Fuel Ethanol ⁵		26,368		226	-620	-582	24,781	1,775	0	22,370
Renewable Fuels Except Fuel Ethanol		2,180		82	-1,466	-121	687	230	0	2,932
Other Hydrocarbons				341	-313	4	24	_	0	48
Unfinished Oils				15,352		-3,698	18,840	-	210	87,053
Motor Gasoline Blend.Comp. (MGBC)		-3		21,638	-8,147	-4,877	16,679	1,686	0	159,475
Reformulated		_		5,725	-1,276	-1,911	6,261	99	0	46,381
Conventional		-3		15,913	-6,872	-2,966	10,418	1,586	0	113,094
Aviation Gasoline Blend. Comp				-		-10	11	-	-1	25
Finished Petroleum Products		35	524,597	18,851	10,191	-14,070		81,877	485,867	299,895
Finished Motor Gasoline		35	262,878	1,600	8,767	-3,379		12,135	264,525	51,042
Reformulated		_	89,927	-	2,178	-182		-	92,287	91
Conventional		35	172,951	1,600	6,589	-3,197		12,135	172,237	50,951
Finished Aviation Gasoline			492	1		69		-	424	1,132
Kerosene-Type Jet Fuel			42,991	1,668		1,192		2,697	40,770	40,336
Kerosene			24	9		-112		45	100	1,759
Distillate Fuel Oil ⁶			129,890	2,934	1,424	-9,213		32,346	111,115	124,584
15 ppm sulfur and under ⁷			114,882	2,523	1,424	-4,458		20,630	102,657	92,332
Greater than 15 ppm to 500 ppm sulfur ⁷			4,046	31	_	2		3,959	116	6,900
Greater than 500 ppm sulfur			10,962	380		-4,757		7,757	8,342	25,352
Residual Fuel Oil ⁸			15,744	7,206		-1,918		12,633	12,235	34,362
Less than 0.31 percent sulfur			836	1,531		-52		NA	NA	3,774
0.31 to 1.00 percent sulfur			2,708	554		-151		NA	NA	5,300
Greater than 1.00 percent sulfur			12,200	5,121		-1,715		NA	NA	25,288
Petrochemical Feedstocks			8,517	2,180		-190		_	10,887	2,839
Naphtha for Petro. Feed. Use			5,541	1,284		-205		_	7,030	1,935
Other Oils for Petro. Feed. Use			2,976	896		15		-	3,857	904
Special Naphthas			1,762	347		99		1,806	204	1,264
Lubricants			4,975	1,022		24		2,323	3,650	8,686
Waxes			270	160		50		193	187	526
Petroleum Coke			24,774	612		-851		16,096	10,141	6,934
Marketable			17,980	612		-851		16,096	3,347	6,934
Catalyst			6,794						6,794	
Asphalt and Road Oil			10,360	1,111		129		1,477	9,865	25,847
Still Gas			19,610						19,610	
Miscellaneous Products			2,310	1		30		128	2,153	584
Total	258,351	30,037	549,583	319,005	8,444	-546	518,173	97.894	549,901	1,777,301

^{-- =} Not Applicable.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁵ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.